	1 4
ORIG	INAL 31/01/2023
Southern Power Distribut	ion Company of T C 1+d
Operation Ranga Reddy Eas	Circle, Greater Hyderabad
E.R.O. Chegue B.	C.R.C. No. 4083
S.C. No. 1135-00575	Month
Distribution 1135-00	
Received sum of Rupees	5 ray Two Thousey
Two Kurs	ent out
by	THE THE THE TENT
T	*Subject to realisation
EC C.C. Charges	Rs. 32082-
IA OIL Surcharge	ELRS. 118-
LA -	
01009	Rs
P.R. No. R.C.	Rs
90546) Othe	ers Bs.
31/1/23 Total	Rs. 32200
YESROUL -	n n
Date	of Receiving Authority
	The state of the s
6	W. V.

CaseNO : OPE/RRF 445/27

From
Assistant Divisional Engineer
Operation: GHATKESAR
TSSPDCL

To SIRAMOJI SAMBESHWAR RAO(Beneficiary()) SF-27 PART, POCHARAM, SECUNDERABAD,

Lr.No. Lr.No.ADE/OP/GTKs/D.No.2410 Dt:21/Dec/2022

Sub:Assessment Notice of SC No. 1135 00575 Category LT II(B)-Non Domestic/Commercial-Above 50 Units/Month of GHATKESAR(Dist) for BACK BILLING

#### 1. inspection undertaken:

Your service connection bearing No. 1135 00575, Category LT II(B)-Non Domestic/Commercial-Above 50 Units/Month , GHATKESAR Village/ Section was inspected on 20-Dec-22 at 17:00 at hours by Sri.J.SREENIVAS with designation DE .

#### 2. Incriminating Points Observed:

At the time of inspection, it is found that the supply being utilized for construction of building having height 10 meters and above, and the service is being billed under LT-2 (Commercial) category, but as per tariff order the service should be billed under LT-8 (Temporary) category during construction activity. Hence, back billing is proposed from LT-2 category (Hence back billing case is booked.

### 3. Nature of defect reported

The above observations clearly establish that the service connection is being run in wrong Category/Reading. Hence Back billing was done for your service owing to Wrong Category/M.F./Readings.

### 4. Value of assessed revenue loss.

In view of the above, the energy consumption during the period of wrong Category/wrong M.F. and the details of the assessment are indicated below.

Assessment Period: From 09-Feb-21 To 20-Dec-22

Connected Load: 19000 watt Contracted Load: 19000 watt Units Assessed: 47990 Units Recorded: 47990

Units Back Billed: 47990

Value of Demand Back billed: 19000 watt

The Revenue loss to the company has been assessed at Rs 64441.0, for the Period from 09-Feb-21 to 20-Dec-22.

### 5. Payment of back billed amount:

- 5.1 If you are agreeable to the assessed amount, you may pay the amount in full within 15 days from the date of service of this order. Further proceedings to recover the assessed amount will be closed after production of a receipt towards payment of the provisionally assessed amount of Rs 64559.0 in full, to 440/ERO KEESARA (designated officer for payment of assessed amount), in addition to the Supervision charges including GST of Rs.118.0.
- 5.2 If you are not agreeable to the above assessment, you may make a appropriate Representation to DE/Operation KEESARA within 15 days from the date of service of this notice, who will dispose off your Representation after giving opportunity to you for being heard if you desire so. And mention the same in your representation.
- 5.3 In case there is no representation from you within 15 days from the date of service of this notie, the Electricity charges payable by you shall be included as arrears in your subsequent CC bill.

Designated Officer to issue Notice Name : K.P.SRINIVASULU REDDY Desgination : ADE/OP/GTKS

Copy Submitted To: DE/OP/KEESARA

# MODI REALTY POCHARAM LLP.,

Sy.No.27 - Part, Pocharam, Ghatkesar, Hyderabad

Dt: 30-01-2023

To,

Divisional Engineer Assessments, 1st floor,

33/11 KV CM camp office sub-station, Panjagutta, Hyderabad-500082.

Subject: Appeal against provisional assessment order.

Reference: 1. Provisional assessment order Case no: DPE/RRE/445/22

2. LR.No.ADE/OP/GTKs / D.NO : 2410 dated 21-12-2022 received By us on 22-12-2022.

Sir/Madam,

In response to your provisional assessment order given in reference above please note the following:

As per acknowledgement for payment of charges for power supply to our construction activity the category of power connection is clearly mentioned as 'Commercial'. We neither aware of the process of billing in your department nor are we liable to ensure lmonthly basis after inspection of premises from time to time. The power is being utilised for construction of Residential building. The same would be obviously evident to the inspector taking monthly readings. The onus of raising the bills under the correct category is entirely the responsibility of the electricity board. We cannot be penalised for your errors/defaults.

As per assessment Calaculation from 09th Feb 2021 to 20th December 2022 misused of units 47990. The difference in tariff between LTIIB and LT VIIIB is Rs. 1/- per unit. At best your claim can be for the difference in the two tariffs I,e Rs.47990/-. In order to avoid unnecessary litigation we are willing to pay this amount.

The question of penalty and other proceedings under section 26 of electricity act is not applicable in this case. There is no unauthorised use of electricity. There is an error in billing which is entirely to your account.

# MODI REALTY POCHARAM LLP.,

Sy.No.27 - Part, Pocharam, Ghatkesar, Hyderabad

We have promptly paid Rs.32,200/- towards 50% of the demand raised. In light of the above we request you to drop your provisional assessment order.

For Modi Realty Pocharam LLP.,

AUTHORISED SIGNATORY.

Enclosed;

Details of payment of 50% of demand receipt.

Schedule of tariff for FY 2017 -18.

# MODI REALTY POCHARAM LLP.,

Sy.No.27 - Part, Pocharam, Ghatkesar, Hyderabad

To,
The Divisional Engineer, Assessments,
TSSPDCL, 1st floor, CM camp office sub-station,,
Panjagutta, Hyderabad,
Telangana.

## Subject:- Authorization Letter - Request - Regarding.

We M/ Modi Realty Pocharam LLP., having its registered office at Sy.No/ 27 Part Pocharam, Ghatkesar, Hyderabad-501301 represented by General Manager Shri.G.Kanaka Rao do hereby authorized Mr. R Sanjay kumar S/o. Ramnivas ,Desination: Liasion Manager to attend and to process all the matters and documents relating to electrical case No: DPE/RRE/445/22 to our land bearing SF.27 Part, Pocharam, Ghatkesar, Telangana as I am unable to attend your office. Mr. R Sanjay kumar signature is attested hereunder.

Thanking you,

Yours faithfully,

For Modi Realty Pocharam LLP.,

Signature of Authorized person

Authorised Signatory

Attested the above Signature.

For Modi Realty-Pocharam LLP.,

Place: Ghatkesar,

Date: 30-01-2023

Authorised Signatory

# Retail Supply Tariff Schedule, Cross Subsidy Surcharge & Additional Surcharge (H1) for FY2022-23

a) The Retail Supply Tariffs for FY2022-23 that is applicable w.e.f 01.04.2022 is presented below:

Category	Fixed	l/Demand Charge	<b>Energy Charge</b>
	Unit	Rs./Unit/month	(Rs./Unit)
Low Tension			
LT-I: Domestic			
LT-I(A): Upto 100 Units/Month			
0-50	kW	10	1.95
51-100	kW	10	3.10
LT-I(B)(i): Above 100 Units/ Month & up	to 200 U	nits/ Month	
0-100	kW	10	3.40
101-200	kW	10	4.80
LT-I(B)(ii): Above 200 Units/Month			
0-200	kW	10	5.10
201-300	kW	10	7.70
301-400	kW	10	9.00
401-800	kW	10	9.50
Above 800 units	kW	10	10.00
LT-II: Non-Domestic/Commercial			
LT-II(A): Upto 50 Units/Month			
0-50	kW	60	7.00
LT-II(B): Above 50 Units/Month			
0-100	kW	70	8.50
101-300	kW	70	9.90
301-500	kW	70	10.40
Above 500	kW	70	11.00
LT-II(C): Advertisement Hoardings	kW	70	13.00
LT-II(D): Haircutting salons consuming	upto 200	units/month	
0-50	kW	60	5.30
51-100	kW	60	6.60
101-200	kW ·	60	7.50
LT-III: Industry			
Industries	kW	75	7.70
Seasonal Industries (off- season)	kW	75	8.40
Pisciculture/Prawn culture	kW	36	6.20
Sugarcane crushing	kW	36	6.20
Poultry farms	kW	65	7.00
Mushroom, Rabbit, Sheep and Goat	kW	<sub>∞</sub> 75	7.30
farms For Rice Mills under LT-III Industry, the HP; For the remaining consumers under L. be 75 kW/100 HP.	upper lim T-III Indu	it of Contracted Load sistry, the upper limit of C	hall be 93 kW/125 Contracted Load sha
LT-IV: Cottage Industries	1	20/1337 11 11	
LT-IV(A): Cottage Industries	kW	20/kW subject to a minimum of Rs.30/month	4.00
LT-IV(B): Agro Based Activities	kW	20/kW subject to a minimum of	4.00

Category		I/Demand Charge	Energy Charge
	Unit	Rs./Unit/month	(Rs./Unit)
		Rs.30/month	
For LT-IV(B) Agro Based Activity, the upp farming, and Dairy farming activities sha	per limit o ıll be 15 l	of Connected Load for HP; For the remaining	Sheep farming, Goa consumers under LT
IV(B) Agro Based Activity, the upper limit of			
LT-V: Agricultural			
LT-V(A): Agriculture (DSM Measures m	andatory	")	
Corporate Farmers	HP		2.50
Other than Corporate Farmers	HP		0.00
LT-V(B): Others			
Horticulture Nurseries with CL upto 15 HP	HP	20	4.00
LT-VI: Street Lighting & PWS Schemes	17		
LT-VI(A): Street Lighting			
Panchayats	kW	32	7.10
Municipalities	kW	32	7.60
Municipal Corporations	kW	32	8.10
LT-VI(B): PWS Schemes	17.11	32	
L1-VI(B): F WS Schemes		32/HP*subject to a	
Danahayata	HP	minimum of	6.00
Panchayats	111	Rs.50/month	0.00
		32/HP subject to a	
Manisimalities	HP	minimum of	7.10
Municipalities	111	Rs.100/month	
	HP	32/HP subject to a	7.60
Municipal Corporations		minimum of	
		Rs.100/month	
LT-VII: General		10.100/1101111	
LT-VII: General Purpose	kW	21	8.30
LT-VII(B): Wholly Religious Places	1		
Load upto 2 kW	kW	21	6.40
Load above 2 kW	kW	21	7.00
	kW	21	12.00
LT-VIII: Temporary Supply For LT-VIII Temporary Supply, the consum			
estimated consumption charges along with	other ch	graes as stinulated in th	e Tariff Order.
estimated consumption charges thong with		1	
LT-IX: Electric Vehicle Charging	kW	~ 50	6.00
Stations			
High Tension			
HT-I(A): Industry General	kVA	475	7.65
11 kV	kVA	475	7.15
33 kV	kVA	475	6.65
132 kV and above	KYA	173	
HT-I(A): Lights and Fans	T		7.65
11 kV	-		7.15
33 kV	-		6.65
132 kV and above			0.05
HT-I(A): Poultry Farms	1-X7 A	475	7.65
11 kV	kVA	475	7.15
33 kV	kVA	4/3	1.13
HT-I(A): Industrial Colonies	1		7.30
11 kV			7.30
	1	1	1.50
33 kV 132 kV and above	-		7.30