BEFORE THE SUPERINTENDING ENGINEER/DIVISIONAL ENGINEER/ASSESMENTS 1ST FLOOR, OLD RECREATION CLUB BUILDING, BESIDES TSEAE BHAVAN,TSSPDCL,MINT COMPOUND, HYDERABAD-63

(PRESENTLY AT $1^{\rm st}$ FLOOR, 33/11 KV CM CAMP OFFICE SUBSTATION, PUNJAGUTTA, HYDERABAD)

OBJECTION PETITION No.

OF 2020

Preferred against DPE/RRS/SD02/16946/20, Dated 16/10/2020

BETWEEN:

MODI FARM HOUSE LLP (HYDERABAD),

Rep. by its Managing Partner Mr. Soham Modi, Aged about: 50 years, Occ. Business, Sy. No33,43,44 &46, Yenkapally, Chevella, R.R Dist.

... PETITIONER/OBJECTIONER

And

SOUTHERN POWER DISTRIBUTION COMPANY OF TG LTD

Rep.by Assistant Divisional Engineer Operation, Chevella, R.R Dist.

... RESPONDENT

MEMORANDUM OF OBJECTIONS FILED AGAINST THE PROVISIONAL ASSESSMENT ORDER ISSUED FOR UN AUTHORISED USE OF ELECTRICITY U/s 126 OF THE ELECTRICITY ACT, 2003.

The description of the Petitioner/Objectioner is as above in the cause title and address for service of summons, process, notices, etc., is that of his counsel S. GURNAM SINGH, M.W.R. JAYAKAR, SULEMAN AHMED, ADVOCATES @ 2-3-134, Nallagutta, Ramgopalpet, Secunderabad-03. Cell - 9885188777.

The description and address of the Respondent is as above in the cause title for service of all notices, summons, process, etc.

BRIEF FACTS OF THE CASE:

The Petitioner herein respectfully submits that they are carrying on construction business since decades under the name and style of "MODI PROPERTIES PVT LTD" around vicinage of twin cities of Hyderabad and Secunderabad while constructing quality Farm Houses. The Petitioner herein submits that they are holding high reputation in the market and doing the business within the ambit of law and have not violated any rules and regulations at any point of time as framed by the respective Govt Departments and they are law abiding citizens.

Managing Partner

Contd Pg.2

The Petitioner respectfully submits that they have constructed 50 Farm houses in Yenkepally, Chevalla collectively under the name and style of "M/s Modi Farm Houses" in Sy.Nos. 33, 34, 43, 44 & 46 situated at Yenkepally, Chevella, R.R.Dist. The Petitioner further submits that they have applied for one electricity connection for the supply of power to the Divisional Engineer, Operation, Vikarabad division, TSSPDCL, Vikarabad under the commercial category for the purpose of construction in the year 2015 and after following all the norms and conditions and upon making the payment as fixed by the authorities have installed one meter of 3 phase capacity under 5 kw category and started the power supply and this petitioner has paid all the bills for the power consumption from time to time and there is no dispute on it.

The Petitioner further submits that in the year 2017 after the completion of entire construction of the farm houses this Petitioner has applied for the 50 Nos electricity meters for 3 phase capacity under 5KW category for the 50 farm houses and one common meter of 3 phase capacity under 20 KW category to the Superintendent Engineer, Operation, CyberCity Circle, TSSPDCL, Cybercity, Hyderabad and after thorough inspection of the completion of construction of entire project by the authorities of TSSPDCL and upon making the payment as fixed by the TSSPDCL and following all the rules and regulations TSSPDCL has sanctioned all the electricity meters and started the power supply from December 2018.

It is respectfully submitted that on 15-10-2020 at about 15:05 hours Sri S.Laxmi Rajam, A.E SD-II, DPE RR South has visited our premises and alleged that we are drawing unauthorized electricity intentionally by diverting the power supply from SC.No.7203300500 LT Cat-II to SC.No.2620000550 LT Cat-II and with a view to degrade them in the market and only for the sake of statistical purpose foisted a false case against this petitioner company under Section 126 of Electricity Act, 2003.

Assessment Calculation Memo along with Provisional Assessment Order wherein they have shown the assessed units which were misused as 1,52,128 units and Assessment period from 22-12-2018 to 15-10-2020 which is absolutely false to its core, whereas from the perusal of the records for the alleged meter of the actual units consumed for the alleged period from December 2018 to October 2020 is 1,27,844 units, the authorities fail to explain how they assessed the misused units to a total of 1,52,128 units when their case is not of drawing of power supply from a direct loop or Theft, if at all any discrepancy has been appeared this petitioner would have been appeared for the difference of amount.

It is further submitted that the consumers are layman and doesn't know the inner procedure and the rules of the TSSPDCL. Since its a large construction company where all the works were divide and delegated to the respective persons this Objection Petitioner is ignorant of unauthorized drawing of electricity as alleged, The consumption of electricity of the Petitioner in the alleged meter was at an average of 5,908 units per month for the alleged period and according to the Rate Supply Tariff Schedule For FY 2018-19 for the LT-I is Rs.9.50 paisa for the consumption of more than 800 units and for the LT-II B the rate is Rs.10.00 for the consumption of more than 500 units. It is further submitted that when this petitioner is already paying the electricity bills for the alleged meter at the rate of Rs.9.50 paisa per unit there is no need for this Petitioner to resort for an illegal thing to save Rs. 0.50 paisa per unit by drawing electricity by unauthorized means.

It is respectfully submitted that as per the rules for the employees laid down by TSSPDCL/Southern Power Distribution Company of TG Limited the officer's designated for meter reading from time to time are as follows:

All LT Categories other than LT Industrial:

- (i) Category I Single Phase Services the Designated Officer is Area Line Man.
- (ii) Category II & VII Single Phase Services the Designated Officer is Line Inspector.
- (iii) All other categories and all 3 Phase Services the Designated Officer is A.E. / Operation.

It is further submitted that as from the above table it clearly shows that A.E/Operation has been designated to take the meter reading and issuance of electricity bills for the consumed units for all other categories and all 3 Phase Services, so when the consumption of the alleged meter is continuously showing more than 4000 units and it is with in the knowledge of the A.E./Operation Chevella as it comes under his jurisdiction then why A.E./Operation Chevella after scanning it for three months has not identified such heavy consumption in this alleged category meter and intimated this to the Objection Petitioner herein so that it would have been rectified it in an earlier stage why he waited upto 2 years for the best reasons known to him, this act of A.E. Operation Chevella clearly shows his intention only to harass this Objection Petitioner by filing a false and frivolous case of drawing of unauthorized utilization of power supply under section 126 of Electricity Act, 2003.

Managing Partner

It is respectfully submitted that this petitioner has paid all the electricity bills pertaining to the alleged meter for the alleged period i.e. from December 2018 to October 2020 to a total amount of Rs.12,60,864/- and there are no dues to be paid. It is further submitted that as a precondition to file the objections against the Provisional Assessment Order before your goodself this Petitioner has paid the 50% of the assessed amount i.e. Rs.8,15,522/- vide Receipt No.24323 & 24324 dated 28-10-2020 through demand draft vide No.349448 & 349447 dated 27-10-2020 drawn on Yes Bank Ltd, Somajiguda Branch, Hyderabad and the copy of the same is enclosed herewith for kind perusal.

It is respectfully submitted that the Respondent herein has served the list of appliances name along with their wattage in the Assessment Calculation which were 5 Nos Bore motors, 6 Nos AC's and 6 Nos geysers were connected to the alleged meter which is a common city meter. It is further submitted that out of the 5 bore wells only two bore wells are under working condition while supplying water to all the farm houses and gardening of the entire site since they are under common amenities and maintenance of the total farm houses they have been connected to the common alleged meter and the remaining three bore wells have been completely dried up, with regard to the Ac's and geysers they were installed very recently and they are in the sample guest farm house.

FOLLOWING ARE THE OBJECTIONS FILED AGAINST THE PROVISIONAL ASSESSMENT ORDER IN CASE No.DPE/RRS/SDO2/16946/20, Dt. 16-10-2020, U/s 126 OF I.E.ACT. 2003.

- 1. The filing of above case on this Petitioner is false and illegal and has no legs to stand on it.
- 2. The panchnama has not be conducted and there are no independent witnesses for such inspection which creates the doubt in the mind of the Petitioner herein.
- 3. The Assessment calculation Memo is ex facie and illegal.
- 4. This Petitioner has filed an application dated 30-10-2020 with ADE Operation Chevella and requested for the detailed report of assessment calculation memo in writing but the ADE has refused to give any such copy of detailed assessment calculation memo for the best reasons known to him.
- 5. After careful perusal of the record the total consumption of units for the alleged period i.e. from Dec 2018 to Oct 2020 is 1,27,844 units and the Respondent have stated in the Assessment Calculation Memo the consumption for that period was 1,52,128 units so the Respondent herein failed to explain

6. The Respondent herein failed to explain how they have calculated alleged electricity charges of Rs.16,30,694 /- for the alleged consumption of 1,52,128 units as shown in the assessment calculation memo which is exorbitant.

7. The Allegation by the Respondent herein is that the petitioner has withdrawn the unauthorized use of electricity for the purpose of construction

is totally false and baseless.

8. The water is drawn from the bore wells and the electricity consumed is for the gardening and for the maintenance of the villas meant for common areas

only and not for construction purpose.

9. The alleged meter is a common meter of 3 phase category LT-I under the capacity of 20 KW and the borewell enlisted by the Respondent in the assessment calculation is for the entire common area of farm houses.

PRAYER:

Therefore it is prayed before your goodself may be pleased to pass the order in favour of this Petitioner and against the Respondent:

a) The petitioner herein prays before your goodself to set aside the Provisional Assessment Order in Case No.DPE/RRS/SDO2/16946/20, Dated 16-10-2020 issued by the Respondent herein which is false, illegal and against the principles of natural justice and simultaneously direct the accounts section of Southern Power Distribution Company of TG Limited to return the deposited amount of 50% i.e. Rs.8,15,522/- to the Objection Petitioner otherwise this Petitioner will put to irreparable loss and damage which

cannot be compensated in any terms.

b) Any other appropriate relief/s is/are granted for which this Petitioner is entitled for in the circumstances of the case as your goodself deems fit and proper in the interest of justice.

Place: Hyderabad Date: 07/11/2020

PETITIONER

Managing Partner

FOI אטטאן ראאיז ועטאן (H(Nerabad) LLP

COUNSEL FOR PETITIONER

BEFORE THE SUPERINTENDING ENGINEER/DIVISIONAL ENGINEER/ASSESMENTS 1ST FLOOR, OLD RECREATION CLUB BUILDING, BESIDES TSEAE BHAVAN,TSSPDCL,MINT COMPOUND, HYDERABAD-63

(PRESENTLY AT $1^{\rm st}$ FLOOR, 33/11 KV CM CAMP OFFICE SUBSTATION, PUNJAGUTTA, HYDERABAD)

OBJECTION PETITION No.

OF 2020

Preferred against DPE/RRS/SDO2/16946/20, Dated 16/10/2020.

BETWEEN:

MODI FARM HOUSE LLP (HYDERABAD),

...Petitioner/Objectioner

And

SOUTHERN POWER DISTRIBUTION COMPANY OF TG LTD

... Respondent

List of documents filed by PETITIONR/OBJECTIONER

LIST OF DOCUMENTS

Sl.No	Date of document	Description
1.	16-10-2020	Copy of Provisional Assessment Order.
2.	16-10-2020	Copy of Assessment Calculation Memo
3.	21-10-2020	Copy of Actual Consumption & Billing of the alleged meter vide SC.No.2620000550 for a period 12-01-2019 to 00-10-2020.
4.		Copy of Retail Supply Tariff Schedule for the FY 2018-2019.
5.	4-12-2020	Copy of sanction letter of 50 Nos 3-ph 5 kw and 1 No.20 Kw meters.
б.	28-10-2020	Copy of Receipts No.24323 & 24324 .
7.	27-10-2020	Copy of two D.D's vide No. 349447 & 349448 dated 27-10-2020 drawn on Yes Bank Ltd, Somajiguda Branch, Hyderabad.
8.		Copy of a request letter addressed by the Petitioner herein to ADE Operations, Chevella to furnish the detailed Assessment Calculation Memo.

Place: Hyderabad' Date: 07/11/2020.

COUNSEL FOR THE PETITIONER

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BEFORE THE SUPERINTENDING ENGINEER/DIVISIONAL ENGINEER/ASSESMENTS 1ST FLOOR, OLD RECREATION CLUB BUILDING, BESIDES TSEAE BHAVAN,TSSPDCL,MINT COMPOUND, HYDERABAD-63

(PRESENTLY AT 1st FLOOR, 33/11 KV CM CAMP OFFICE SUBSTATION, PUNJAGUTTA, HYDERABAD)

OBJECTION PETITION No.

OF 2020

Preferred against DPE/RRS/SD02/16946/20, Dated 16/10/2020

	6 . 1111/2020
BETWEE	EN :
	ARM HOUSE LLP (HYDERABAD),
	Petitioner/Objectioner
	And
SOUTHE	RN POWER DISTRIBUTION COMPANY OF TG LTD
	Respondent
	T P STANDING
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respect of I/We emp in the about to compromight be further emor any approximation.	do hereby appoint and retain S.GURNAM SINGH M.W.R.JAYKAR SULEMAN AHMED ADVOCATES ocate/s to appear for me / us in the above Case and to conduct and and defend the same and all proceedings that may be taken in any applications for execution or any Award or Order passed therein. ower my/our Advocate/s to appear in all miscellaneous proceeding ove case/matter till all Award or Order are fully satisfied or adjusted mise and obtain the return of documents and draw any moneys that payable to me/us in the said suit or of matter and notice I/We do apower my/our Advocates to accept on my /our behalf, service of all poeals or petitions filed in any Court of Appeal reference or Revision and to said suit or matter before the disposal of the same in this e Court.
	Managing Partner .
	managing (wasses
English/Hi English wh	nat the executant herein is well acquainted with English, read this ama. the contents of the Vakalatnama were read over and explain in and to the executant as he /she/they being unacquainted with no appeared perfectly to understand same and signed /put his / ame or mark in my presence.
Identified b	y:
Executed or	1 this 7 th day of November 2020

ADVOCATE

PRODUCTION THE SUPERING PRODUCTION OF THE STRUCK CLUIC WILDER DESCRIPTION OF PLOOP OLD REAL PROPERTY OF THE ASSESSMENT OF COMPOUND, HYDEHARADIOS

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MENT FARM HOUSE LLP (F.YDERARAP).

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PETETIONER CAUSCHICKER

And

SOUTHERS POWER DISTRIBUTION COMPANY OF TO LTD

Regular Associations Division at Company of the Association Maralla, P.P.D.A.

RESPONDEN"

MEMORANDUK OF ORJECTIONS PILED AGAINST THE PROVISIONAL ASSESSMENT ORDER ISSUED FOR UN AUTHORISED USE OF ELECTRICITY U/- 126 OF THE ELECTRICITY ACT, 2003.

The description of the Peuponer/Girectioner is as above in the cause sitio and address for service of summons, process, nonces, etc., as that of has Springer B. Curnam Singh, M.W. Jayakar, Suleman Ahmed, ADVOCATES to 2-3-134, Nallaguna, Rangopulpet, Seconderabad-03. Cell -14185188777.

The description and address of the Respondent is as above in the cause tole for service of all notices, summons grocess, etc.

BRIEF PACTS OF THE CASE.

The Poulsoner berein respectfully submits that they are carrying on denstruction business since detacles under the name and style of "MODI PROPERTIES PVT LID" around vicinage of twin cities of Hyderabad and Secunderabad while constructing quality Farm Houses. The Petitioner hereir submits that they are holding high reputation in the market and doing the business within the ambit of law and have not violated any rules and residualible at any point of time as framed by the respective Govt Department in moth than house I whose (by a) and they wallew abiding citizens.

Meneging Partices

SUUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED

Consumption, Billing, Collection and Arrears Particulars of a Service

SC No .	:	7203300500	Lastpaid Date	:	Date : 29/10/2
Na02.	:	Modi Farm House	Address	:	Sy.No.44, ,, Yenkepally, Chevella
e afort, e pro	:	2	Phase		3
Contracted food	:	25	Meternum		2828544
Connected load	:	25	Consum.Deposit		85576
Supply Date	:	28-NOV-15	Feeder Name	:	11 KV Industrial (24HRS) Feeder
Sold Mild	<u>:</u>	72033	Area Name	- :	YENKA PALLY

i				. 1,2052			Area Nan	10		YENK	A PALLY	
1	Youth	Year	Status	Closing	Bill	Units	FixedChg	Demand	Jedebit	Collection	Jecredit	Arrears
-	09	2020	01	Reading		in kWh	in Rs./-	in Rs./-	in Rs./-	in Rs./-	in Rs./-	in Rs./-
	08		01	 				1978		 	0	
	07	2020	01					2160	36277		36277	
-	θő	2020	01		 	128 72	1500	2558	0		0	
厂	05	2020	01			161	1500 1750	2249 2910	0		0	
ļ. —	04	2020	08		·{	7	1750	1495	0		4866	(
-	03	2020	01			78	1500	2145	2241		0	3359
ľ	02	2020	01		05/02/20	61	1500	2016	2341	0	0	1864
	Û1,	2020	01			75	1500	2122	0	2016 2122	0	-2622
	12	2019	01	49501.96	ļ	43	1250	1556	0	1556	0	-2622
		2019	09	49465.76	08/11/19	0	1250	1495	0	1495	0	-2622 -2622
	10	2019	09	49465.76	13/10/19	0	1250	1495	0	1495	0	-2622
	09	2019	09	49465.76	10/09/19	0	1250	1495	0	1495	0	-2622
	08	2019	09	49465.76	10/08/19	0	1250	1495	0	1495	0	-2622
	()7	2019	09	49465.76	11/07/19	0	1250	1495	0	1495	0	-2622
	06	2019	09	49465.76	10/06/19	0	1250	1495	0,	1495	0	-2622
	05	2019	01	49465.76	09/05/19	11	1250	1521	0	0	4143	-2622
	04	2019	10	49454.57	08/04/19	14	1250	1521	0	1521	0	0.
	03]	2019	01	49440.32	08/03/19		1250	2195	0	4739	0	0
	02	2019	01	49439.27	06/02/19	24	1250	947	3360	947	0	2544
	- 01	2019	01	49420.26	09/01/19	403	660	4369	0	4369	0	-816
	12	2018	10	49120.23	06/12/18	2643	1009.2	27285	0	27285	0	-816
<u> </u>	11	2018	01	46883.23	06/11/18	4680	1304.4	48048	0	48048	0	-816
	101	2018		42664.21	08/10/18	4482	1149.6	45773	0	45773	0	-816
	09	2018		38542.32	11/09/18	4931	822	50085	0	50085	0	-816
	08	2018	01	33943	11/08/18	4885	660	49485	0	52821	0	-816
	27	2018	01	29058	14/07/18	750	660	7831	2520	7831	0	2520
	06	2018	01	28308	14/06/18	7941	300	79812	o	79812	0	0
	05	2018	01		14/05/18	2611	300	26081	0	23616	2465	0
	04	2018	01		16/04/18	6543	300	65560	0	65560	0	ó
	03	2018	01		14/03/18	3559	300	35694	0	35694	0	0
	02	2018	04		12/02/18	7654	300	76799	0	77445	0	0
	12	2018	09		13/01/18	0	250	646	0	0	0	646
	11	2017	10		05/12/17	2384	300	24007	0	24007	0	0
		2017	01		10/11/17	2560	300	26030	0	26029	0	0
	10	2017	01		11/10/17	2635	300	26205	0	26206	0	-1
	09	2017	01		07/09/17	2866	300	28739	0	28739	0	0
	07	2017	01		06/08/17	2107	300	20954	0	20954	0	0
	06	2017	10		05/07/17	1197	300	12013	0	12013	0	0
	.,,,	2017	09		15/06/17	5571	300	55762	0	55762	0	0
		2017	01)4/05/17	5066	300	50798	0	49723	1075	0
	4_	2011	VI	40279	7/04/17	5313	300	53261	0	53261	0	0

02	2017	01	30500	08/02/17	4289	300	43016	0	43016	0	0
it	· 2017	. 01	26211	05/01/17	4094	300	41205	0	41205	0	0
12	2016	01	22117	10/12/16	4221	300	42349	0	42349	0	0
11	2016	01	17896	08/11/16	3437	300	34444	0	34444	0	0
10	2016	01	14459	05/10/16	1477	300	14824	0	14824	0	0
()9	2016	01	12982	07/09/16	2395	300	24526	0	24525	0	0
80	2016	01	10587	09/08/16	3793	600	37200	0	37201	0	-1
07	2016	01	6794		0	0	0	0	0	0	0
06	2016	01	6794	06/06/16	3461	530	33360	0	33092	268	0
05	2016	01	3333		0	0	0	0	0	0	0
. 04	2016	01	3333	05/04/16	1806	530	17057	0	17055	ol	j
03	2016	01	1527		0	0	0	0	o	0	-2
02	2016	01	1527	05/02/16	1527	617.45	14237	0	14239	0	-2
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12	2015	00	O		0	0	.0	0	0	0	0

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Southern Power Distribution Company of TG Limited

Provisional Assessment Order (On Un-authorised Use Of Electricity u/s 126).

CaseNO: DPE/RRS/SD02/16946/20

From

Assistant Divisional

Engineer

Operation: CHEVELLA

To

MODI FARM HOUSE(Beneficiary())
SY.NO.33,43,44&46, YENKEPALLY,

CHEVELLA,

Lr.No. ADE/OP/CHEVELLA/ D.NO.626 /20

Dt:16/Oct/20

Sub: - Provisional Assessment order of SC No. 2620000550 Category LT I(B)-DOMESTIC (Telescopic)-Above 50 Units/Month of YENKEPALLY in CHEVELLA section (Dist) for Unauthorised Use of Electricity.

1. Inspection undertaken

Your service connection bearing No. 2620000550Category LT I(B)-DOMESTIC (Telescopic)-Above 50 Units/Month, YENKEPALLY Village/ Section in CHEVELLA section was inspected on 15/Oct/2020 at 15:05 hours by S.LAXMI RAJAM, AE SD-II , DPE RR SOUTH . A copy of the Inspection Report was handed over to the consumer / his representative on

2. Incriminating Points observed

At the time of inspection of consumer premises, it is observed that the consumer has been using power supply for construction of Villas, Guest Cottages and Club House. Hence the consumer category comes under LT Cat-II. But the consumer service has been billing under LT Cat-I from 22-12-2018. The consumer has intentionally diverted construction of Villas, Guest Cottage loads from SC.No.7203300500 LT Cat-II to SC.No.2620000550 LT Cat-I. As it was revealed from the EBS consumption pattern of both the services from December/2018. The construction of Villas Status as on December/2018 was excavalation and footings completed as per their monthly reports. The construction of Villas still under construction as on the date of inspection i.e. 15-10-2020. Inview of the above the consumer intentionally using power supply for commercial purpose. Hence unauthorized utilization of supply case is booked under section 126 of I.E.Act.2003.

3. Nature of Offence reported

On examination of the records and relevant material, I am of the view that you are guilty of Unauthorised Use of Electricity under Section 126 of the Electricity Act, 2003 owing to: Usage of electricity by a means not authorized by the Company

4. Charges payable to the Company for un-authorised use.

On careful consideration of all the relevant aspects, I have provisionally assessed the electricity charges due to the Company in accordance with Section 126 of the Act at Rs 1630694, based on the Assessment Rules contained in appendix XII read with clause 9.3 of the GTCS approved by APERC. The calculation sheets for the same are enclosed for your reference.

5. Future Course of Action

http://210.212.213.166:9999/MATS/TestCases/unauthprovass.jsp?caseno=DPE/RRS/SD02/16946/20

10/16/2020

If you wish continuance of supply, you may pay Rs. (Rupees Eight Lakh Fifteen Thousand Three Hundred Fourty Seven) being 50% of the provisionally assessed amount + Incidental charges of Rs. 100 + Reconnection charges of Rs.75.0 to the AAO/ERO IBRAHIMBAGH (designated officer for payment of assessed amount), and furnish receipt to me within 7 days from the date of service of this order.

If you are agreeable to the provisionally assessed amount, you may pay the amount in full within seven days specified under section 126 (4) of the Act. Further proceedings to recover the assessed amount will be closed after production of a receipt towards payment of the provisionally assessed amount of Rs 1630694 in full, to AAO/ERO IBRAHIMBAGH (designated officer for payment of assessed amount), in addition to the Incidental charges of Rs.100 and Reconnection charges of Rs.75.0

.. In case you have any objection to this order , you may make a representation to THE SUPERINTENDING ENGINEER/DIVISIONAL ENGINEER/ASSESSMENTS/I FLOOR,OLD RECREATION CLUB BUILDING,BESIDES TSEAE BHAVAN,TSSPDCL,MINT COMPOUND,HYDERABAD-63. within 15 days from the date of service of this order. You may also specifically indicate in your representation whether you want to be heard in person.

.. In case there is no representation from you within 15 days from the date of service of this order, the Final Assessment Order will be issued based on the material available.

Signature of the Assessing Officer

Name: D.RAMDAS

Desgination: ADE/OP/CHEVELLA

Copy Submitted To: 1.DEE/OP/IBRAHIMBAGH 2.AAO/ERO/IBRAHIMBAGH 3.AAE/OP/CHEVELLA

Print

Southern Power Distribution Company of TG Limited

Assessment Calculation

Case No

DPE/RRS/SD02/16946/20

Inspection Report No 6783

Type of Irregularity UNAUTHORISED USAGE-NONSANCTION UTILISATION OF SUPPLY

MODI FARM HOUSE(Beneficiary())

Description

SY.NO.33,43,44&46, YENKEPALLY, CHEVELLA,

LT I(B)-DOMESTIC (Telescopic)-Above 50 Units/Month

SL.NOAPPL.NAME		
1 BORE MOTORS	TYPE OF USAGEWATTAGENUMBER LUF WHIDAYS	_
2 GUEST COTTAGE AC.s		
3 GUEST COTTAGE AC.s	1044 120 120 120	
3 GUEST COTTAGE GEYSERS		
	1.0 4 30 720.0	

Contracted

Load

20000 W

Connected Load

36650 W

Assessment

From Period

22-Dec-2018

Assessment To Period

15-Oct-2020

Category for

which supply

LT II(B)-Non Domestic/Commercial-Above 50 Units/Month

lis misused

Misused Load

36650 W

Units

Assessed

152128 Units

Units Recorded

152128 Units

Units

Misused

152128 Units

Amount

Rs.1630694

Incidental

charges

Rs. 100

Reconnection

charges

Rs.75

ANNEXURE 1

RETAIL SUPPLY TARIFF SCHEDULE FOR FY 2018-19

(RETAIL SUPPLY TARIFF RATES AND TERMS AND CONDITIONS)

(Applicable with effect from 01.04.2018 to 31.03.2019 in respect of the two Distribution Licensees (TSSPDCL & TSNPDCL) in the State of Telangana and the Rural Electricity Supply Co-operative Society, Siricilla in the State)

Cotogory		nand Charge Month)	Energy Charge		
Category	Unit	Rate	(Rs./kWh or Rs./kVAh)		
Low Tension					
LT I: Domestic					
LTI(A): Upto 100 Units/Month					
0-50			1.45		
51-100			2.60		
LT I (B)(i):Above 100 Units/Month & up to 200 Un	its/Month	,			
0-100			3.30		
101-200		,	4.30		
LTI(B)(ii): Above 200 Units/Month					
0-200			5.00		
201-300		·	7,20		
301-400			8.50		
401-800			9.00		
Above 800 units			9.50		
LT II: Non-Domestic/Commercial					
LT II (A): Upto 50 Units/Month					
0-50	kW	50	6.00		
LT II (B): Above 50 Units/Month					
0-100	kW	60	7.50		
101-300	kW	60	8.90		
301-500	kW	60	9.40		
Above 500	kW	60	10.00		
LT II (C): Advertisement Hoardings	kW	60	12.00		
LT II (D): Haircutting salons consuming upto 200 u	nits/month				
0-50	kW	60	5.30		
51-100	kW	60	6.60		
101-200	kW	60	7.50		
LT III: Industry					
Industries	kW	60	6.70		
Seasonal Industries (off-season)	kW	60	7.40		
Pisciculture/Prawn culture	kW	21	5.20		
Sugarcane crushing	kW	21	5.20		
Poultry farms	kW	50	6.00		
Mushroom, Rabbit, Sheep and Goat farms	kW	60	6.30		
LT IV: Cottage Industries					

OUTHERN POWER DISTRIBUTION COMPANY OF

PERINTENDING ENGINEER OPPRATION CYBERCITY CIRCLE TESPICE CYBERCITY

MODI FARM HOUSE 5Y.NO.33.43 .448.46

. YENKEPALLY YENKEPALLY

LR.NO. SE/QP/CCC/CQML/DR.NO.46/17-18/D.NO.763/17.DT.04.12.2017.

Sub:-

Estimate for extension of supply to 50 Nos 3-Ph 5 KW and 1 No. 20 KW Domestic Loads a total load of 270 KW load pertains to M/s Modi Farms House at Sy.Nos. 33, 34, 78, 44 & 48 of Chevella Chevella οf Section Operation Yenkepally village of Works. Capital under Circle Cybercity Ibrahlmbagh Division

Ref no: DEE/Op/Ibrahimbagh/D.No.782/17, Dt: 28.11.2017.

MEMO.NO.SE/OP/CCC/COML./DR.NO.46/17-18/D.NO.762/17,DT.04.12.2017

Estimate Number: E-2017-65-01-12-01-017

The permission accorded is subjected to the following conditions:

1. The work should be executed by a Licensed Contractor as per the standards of TSSPDCL under supervision THE ASSISTANT DIVISIONAL ENGINEER OPERATION CHEVELLA SUB-DIVISION

The material used in the work should confirm to TSSPDCL specifications.

3. If unforeseen calamities/ accidents occur during the execution of work, the TSSPDCL authorities are not held responsible for such incidents and consequential losses or damages. It is the responsibility of the consumer for any loss of material utilised in completing the work till all the services contemplated in the proposal are released.

4. Major materials like AB Switches, HG Fuse sets, Conductor, Structure steel and other materials should be purchased as per TSSPDCL specifications along with test certificate from TSSPDCL vendor. The bills/voucher of materials purchased along with test certificate should

be produced to concerned CSC/ICSC before execution of work. 5. The work will be executed as per the sketch enclosed. The work executed by consumer shall be taken over by the TSSPDCL after statuary TSSPDCL after statuary inspection of TSSPDCL officials. The installation shall be deemed to the property of TSSPDCL after such takeover.

The consumer should provide sealing arrangement for control panel and meeting equipment. 7. The consumer shall clear off the dues of UDC/Bill stopped services if any existing in the premises or found at a later date and no court cases

pending. If any legal disputes arise electricity supply will be disconnected to the premises.

8. There should not be any 11 KV /LT lines passing through from other source of supply in the proposed premises.

9. Distribution Transformer will be provided by the TSSPDCL by collecting the cost of DTR/Development charges whichever is higher. 10. Obtaining CEIG/CEA approval for electrical installing. Obtaining NOC as per requirement of A.P Fire Services act 1999, Multi-storied building

11. No service connection shall be released for Multi-storled buildings / Complexes greater than 10Mtrs in height unless occupancy certificate

12. You are requested to pay the following charges through a single DD in the Customer Service center / Integrated Customer Service center Rs. 89,003.00

A. Incidental charges i.e.

Rs. 3,24,000.00 B. Development charges / cost of the DTR Rs. 54,000.00 C. Security deposit charges Rs. 0.00

D. Cost of Materials Rs. 11,744.00 E. 6% of DTR cost

Rs. 0,00 F. Application Fee Rs. 0.00 G. PTR Cost

Rs. 4,78,747.00 **Total Amount**

13. You are requested to pay an Amount Rs. 4,78,747.00 TSSPDCL

in shape of Demand Draft In favour of Payable at HYDERABAD

and handed over to In charge of C.S.Center/Integrated C.S.Center.

14. D.D must be received to concerned CSC within 60 days from D.D issue date, 15. Payments must be received before 04-03-2018 , If not received existing registration will be cancelled.

16. Work must be completed before 02-06-2018 , If not completed you have to forfelt the already paid amount.



SOUTHERN POWER DISTRIBUTION COMPANY OF TISSE!

Office of THE SUPERINTENDING ENGL OPERATION CYBERCITY CIRCLE TSSPDCL CYBERCITY

MEMO.NO.SE/OP/CCC/COML/DR.NO.46/17-18/D.NO.762/17.DT.04.12.2017

Estimate for extension of supply to 50 Nos 3-Ph 5 KW and 1 No. 20 KW Domestic Loads a total load of 270 KW load pertains to M/s Modi Farms House at Sy.Nos. 33, 34, 78, 44 & 46 Sub:-Chevella Operation Chevella of αf Section village Yenkepally Capital under Circle Cybercity Division of Ibrahlmbagh

Ref no: DEE/Op/lbrahimbagh/D, No. 782/17, Dt: 28.11.2017.

Ref : Estimate Number: E-2017-65-01-12-01-017

The above estimate is administratively approved and technically sanctioned and registered as E-2017-65-01-12-01-017

The sanction accords is subject to the follwing conditions:

- 1. TSSPDCL after careful examination of the above proposal hereby accords approval for the scheme at a cost of 9,07,235.27
- 2. In excercise of the powers conferred under section 42.1 of the Electricity Act, 2003 Central Act. No.36 of 2003 It system in his area of supply and to supply electricity in accordance with the provisions contained in this act.
- 3. The sanction accorded in para-1 above is subject to instructions issued already on release of service and tariff as may be in force from time to time.
- 4. The expenditure is chargeable to TSSPDCL-Capital Receipts and Expenditure- B, Expenditure-2 Transmission Lines (Including Sub-Stations) 3 Distribution System (Including Sub-Stations) capital works in progress Transmission plant (Extra High Voltage A/C. No.0204) Distribution System (High Voltage A/C. No.0204) a Distribution System Medium Voltage (A/C. No.0206) Street Lighting.
- 5. The work will be executed by THE ASSISTANT DIVISIONAL ENGINEER OPERATION CHEVELLA SUB-DIVISION and all necessary approvals and payments must be ensured before release of supply.
- 6. Consumer has to pay the following charges through a single DD in the Customer Service Center / Integrated Customer Service Center.

A. Serviceline charges

Rs. 5,98,816.00

B. Development charges

Rs. 3,24,000,00

C. Initial Consumption Deposit

Rs. 54,000.00

D. Application Fee E. PTR Cost

Rs. 0.00

Rs. 0.00

Total Amount

Rs. 9,76,816.00



SOUTHERN POWER DISTRIBUTION COMPANY

50X5KW, 1X20 KW M/S Modi Farm House

Estimate for extension of supply to 50 Nos 3-Ph 5KW and 1 No 20 KW Domestic loads a total load of 270 KW loa Pertains to M/S Modi Farm House at Sy.Nos.33,43,78,44&46 in Yenkepally Village in Chevella Section of Chevella Sub Division of Ibrahimbagh Division of Cybercity circle - Under Capital Works.

REPORT TO ACCOMPANY THE ESTIMATE

GENERAL: The estimate is for extension of supply to 50 Nos 3-Ph 5KW and 1 No 20 KW Domestic loads a total load of 270 KW load Pertains to M/S Modi Farm House at Sy.Nos.33,43,78,44&46 in Yenkepally Village in Chevella Section of Chevella Sub Division of Ibrahimbagh Division of Cybercity circle - Under Capital Works.

Main Features: The proposal envisages the following.

- 1. Efecting:50 Nos 3-Ph5KW and 1 No 20 KW Domestic loads a total load of 270 KW
- 2. Erection: of 1No 3-Ph 160 KVA DTR.
- 3. Laying: of LT 3 1/2- Core 95 Sqmm XLPE UG Cable for a distance of 150mts(mutiple laying to feeder boxes)
- 4 Dismantling of 25 KVA DTR Vide Not.
- 8.33/11KV Sub Station and Feeder: The proposal loads are on 11KV Yenkepally 24 Hours feeder Whose emanating from 33/11KV SS Earlaplly Sub-Station with existing Power Transformer Capacity 1X5MVA. Which is capable of feeding the proposed loads.
- 9. Capital Cost of the Estimate: The total cost of the estimate is as per the estimate, and it is self remunerative.
- 10. List of Materials: The required materials are as per the detailed estimate.

Division	: SE/OP/GHYD EAST	Section	: AE OP CHEVELLA
	: SC-Extension of Supply (LT)	Cost Center	: 165112101
Project Type		Estimate Description	: 50X5KW, 1X20 KW M/S Modi
Estimate No.	: E-2017-65-01-12-01-017	Farm House	1
Network No.	: 520000196299	Estimate Created Date	; 03.11.2017
Reservation No.	: 8001361033	Plant	:1060
User Status	; DE NBGD	System Status : CF	RTD AVAC
Estimate Appro		Estimate Sanctioned	Ву :

Work to be executed by : CONSUMER

CSC Ren no.	Appl. Name	ı T	Cat.	Sub. Cat.1	C.L1		Sub_ cat.2	[1	I	Ser. Con.	Exst. Load	ķ
LTM172640009	MODI FARM HOUSE	LT	01	000	270.00	02	00	0.00		x		0.00	

	Estimate Cost (Gross):	907235.27
	Less Credits :	0.00
	Estimate Cost (Net):	907235.27
	10% Incidental Charges to be collected:	
	Proposals involves	Total in Rs.
SL.No.		907235.27
1	10 - DATA.	

		, , , , , , , , , , , , , , , , , , ,					
Less C	redits (Option	al):				- 1. D.	Amount in Rs.
S.No	Materials	Materials Text	Item Catagory	Quantity	Unit	Rate In Rs.	2.0
	Code		Text item				10.5
1 . 1	,		1 extriciti	<u> </u>	ļ		1000

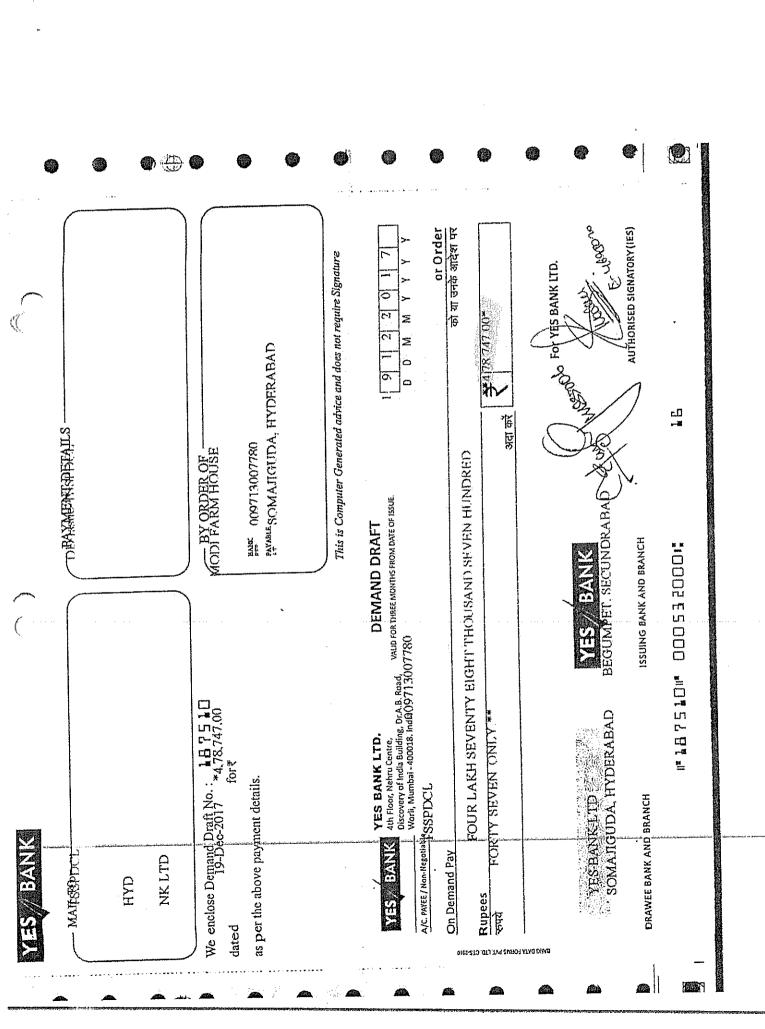


VSQUITHERNUPOWER DISTRIBUTION COME

Activity No: 10

Activity Description : DAT

s.No	Materials Code	Materials Text	Item Catagory	Quantity	Unit	Rate in Rs.	Amountipies
	1 DTC30125	3-PH 160 KVA DTR with BIS EE Level-2	Stock item	1	EΑ	195,724,92	195,724,92
	2 BXS00047	LT Distribution Boxes (SMC)	Stock item		EA		
	3 CBX00013	LT XLPE Cable 3 1/2 Core 95 Sq. mm	Stock item	300.000	M	7,935.69 244.44	7,935,69 73,332,00
4	CBX00015	LT XLPE Cable 3 1/2 Core 185 Sq. mm	Stock item	20,000	М	481.06	9,621.20
5	MTE30038	3ph 10-40A Electronic IRDA port in PPBox	Stock item	50	EA	2,134.36	106,718.00
6	FBR00016	LT/11KV M.S. Back Clamps	Stock item	10	SET	128.00	1,280.00
7	OTH10147	Control Panel	Stock item	1	EA	10,000.00	10,000.00
8	MIS80055	FEEDER PILLAR BOX	Stock ilem	4	EA	3,373.34	13,493.36
9	MTE30015	LT Trivect Meter 100/5A in P.P. Box 4CTs	Stock item	1	EA	5,976,00	5,976.00 ·
10	CBX00013	LT XLPE Cable 3 1/2 Core 95 Sq. mm	Stock item	1,000.000	М	244.44	244,440.00
						Material Cost	668,521.17
s.No	Services Code	Services Text	Item Catagory	Quantity	Unit	Rate in Rs.	Amount in Rs.
1	SWR20117	Erection of LT Distribution box		1	EA	1,653.00	1,653.0
2	SWR20499	Other miscellaneious items not covered		1	LS	5,000.00	5,000.0
3	\$WR11013	Laying of UG Cable LT 3 1/2 x 95 Sqmm	_'	100,000	М	157.00	15,700.0
	SWR20478	Supply and erection of MCBs	-	50	LS	1,100.00	55,000.0
	SWR10003	Labour and Transport Charges		1	LS	5,000.00	5,000.0
——J·	SWR20096	ERECTION OF Three Phase DTRs		1	EA	1,820,00	1,820.0 ;
	SWR20604	Fixing of 3Ph meters in the box	-	50	EA	67.00	3,350.0
	SWR10336	Erection of CT meter on LV side of DTRs	-	1	EA	, 1,225.00	1,225.0
9		Erection of meter box incl box		1	EA	6,500.00	6,500.
_		Dismatling of 25 KVA DTR	_	1	EA	822,00	822
10				1,000	RMT	13.00	13,000
	WR11474	Laying-4 core cable		1	LS	550.00	550
	WR20057	Erection of Capacitor units		50	EA	102.0	
13 SI	WR10489	Release of 3Ph service		35	<u> </u>	* Service Cos	
				100/ CST 1		ur & Transport	— — — · · · · · · · · · · · · · · · · ·
				10% 601 0		S & H Charges	
				00/00/		es on materials	
				3 % Conti	ngenci	es on materials	20000



SOUTHERN POWER DISTRIBUTION COMPANY OF T.S LIMITED

Erom. THE DIVISIONAL ENGINEER OPERATION VIKARABAD DIVISION VIKARABAD

Division

MODI FARM HOUSE

. YENKEPALLY

/ D.NO. LR NO DEE/OP/VKB/COMML/F.NO.

House, M/s. Modi Farm

Division Operation at TURNKEY

E/s Vikarabadto 1No. Sy,No.44, Yenkepally(vg) Chevella of PERMISSION

Commercial 5KW Chevella Section nf.

Sub-Reg.

Ref No:

MEMO NO. DEE / OP / VKB / COMML. / F.NO. / D.NO.

/DATED.

Estimate Number: E-2015-06-03-33-01-012

. The permission accorded is subjected to the following conditions:

1. The work should be executed by a Licensed Contractor as per the standards of TSSPDCL under supervision THE ASSISTANT DIVISIONAL ENGINEER OPERATION CHEVELLA SUB-DIVISION

The material used in the work should confirm to TSSPDCL specifications.

If unforeseen calamities/ accidents occur during the execution of work, the TSSPDCL authorities are not held responsible for such incidents and consequential losses or damages. It is the responsibility of the consumer for any loss of material utilised in completing the work till all line services contemplated in the proposal are released.

4. Najor materials like AB Switches, HG Fuse sets, Conductor, Structure steel and other materials should be purchased as per TSSPDCL specifications along with test certificate from TSSPDCL vendor. The bills/voucher of materials purchased along with test certificate should be produced to concerned CSC/ICSC before execution of work.

The work will be executed as per the sketch enclosed. The work executed by consumer shall be taken over by the TSSPDCL after statuary ISSPDCL after statuary inspection of TSSPDCL officials. The installation shall be deemed to the property of TSSPDCL after such takeover.

6. The consumer should provide sealing arrangement for control panel and meeting equipment.

7. The consumer shall clear off the dues of UDC/Bill stopped services if any existing in the premises or found at a later date and no court cases pending. If any legal disputes arise electricity supply will be disconnected to the premises.

8. There should not be any 11 KV /LT lines passing through from other source of supply in the proposed premises.

9. Distribution Transformer will be provided by the TSSPDCL by collecting the cost of DTR/Development charges whichever is higher.

10. Obtaining CEIG/CEA approval for electrical installing. Obtaining NOC as per requirement of A.P. Fire Services act 1999, Multi-storied building

11. No service connection shall be released for Multi-storied buildings / Complexes greater than 10Mtrs in height unless occupancy certificate from concerned authorities.

12. You are requested to pay the following charges through a single DD in the Customer Service center / Integrated Customer Service center

A, Incidental charges I.e.

Ps. 17,282.00

B. Development charges / cost of the DTR

Rs. 65.524.00 Rs. 4,000.00

C. Security deposit charges

Rs. 2,073.00

D. Cost of Materials E. 6% of DTR cost

Rs. 3,931.00

F. Application Fee

Total Amount

Rs. 92,810.00

10. You are requested to pay an Amount Rs. 92,810.00 DIVISIONAL ENGINEER/OPERATION/TSSPDCL

In shape of Demand Draft in favour of Payable at VIKARABAD

and handed over to In charge of C.S.Center/Integrated C.S.Center.

14. D.O must be received to concerned CSC within 60 days from D.D issue date.

.5. Payments must be received before 20-11-2015 , If not received existing registration will be cancelled.

16. Work must be completed before 18-02-2016 , If not completed you have to forfeit the already paid amount.

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SOUTHERN POWER DISTRIBUTION COMPANY OF T.S LIMITED

Office of THE DIVISIONAL ENGINEER OPERATION VIKARABAD DIVISION TSSPDCL VIKARABAD

MEMO NO. DEE / OP / VKB / COMML / F.NO. / D.NO. 1172 /DATED. 27 8 2015

5KW Commercial load to Sub:-Division Vikarabadto 1No. Operation Sub Flecy Sub-Yenkepally(vg) of Chevella Section of Chevella Sy.No.44, M/s. Modi Farm House, at Reg. **Estimate** Sanction Division Date:17-08-2015 OP CVL/F.No. D. No 1441, ADE Lr.No.

Ref : Estimate Number: E-2015-06-03-33-01-012

The above estimate is administratively approved and technically sanctioned and registered as

SDR NO: /15-16

The sanction accords is subject to the follwing conditions:

L. TSSPDCL after careful examination of the above proposal hereby accords approval for the scheme at a cost of 1,78,433.57

2. In excercise of the powers conferred under section 42.1 of the Electricity Act, 2003 Central Act. No.36 of 2003 it system in his area of supply and to supply electricity in accordance with the provisions contained in this act.

3. The sanction accorded in para-1 above is subject to instructions issued already on release of service and tariff as may be in force from time to time.

4. The expenditure is chargeable to TSSPDCL-Capital Receipts and Expenditure- B, Expenditure-2 Transmission Lines (Including Sub-Stations) 3 Distribution System (Including Sub-Stations) capital works in progress Transmission plant (Extra High Voltage A/C. No.0204) Distribution System (High Voltage A/C. No.0204) Distribution System Medium Voltage (A/C. No.0206) Street Lighting.

5. The work will be executed by THE ASSISTANT DIVISIONAL ENGINEER OPERATION CHEVELLA SUB-DIVISION and all necessary approvals and payments must be ensured before release of supply.

6. Consumer has to pay the following charges through a single DD in the Customer Service Center / Integrated Customer Service Center.

A. Serviceline charges

Rs. 1,10,969.00

B. Development charges

Rs. 65,524.00

C. Initial Consumption Deposit

Rs. 4.000.00

D. Application Fee

Rs. Project cost0.00

Total Amount

Rs. 1,80,493.00



SOUTHERN POWER DISTRIBUTION COMPANY OF TS LIMITED

Estimate for Extension of 1No.5 KW Commercial load to M/s.Modi Farm House at Sy.No.44 at Yenkepally(V), Chevella(M) of Chevella Section of Chevella Sub-Division under Capital Works.

REPORT TO ACCOMPANY TO THE ESTIMATE

GENERAL:- The proposal is for Extension of 1No.5 KW Commercial load to M/s.Modi Farm House at Sy.No.44 at Yenkepally(V), Chevella(M) of Chevella Section of Chevella Sub-Division under Capital Works.

POINT OF SUPPLY:- The 11 KV supply is tapped from the existing 11KV

Veerannapet feeder(24Hrs.) emanating from 33/11KV Prgathi Sub-Station.

Station as shown in the Sketch.

MAIN FUTURE OF THE SCHEME:-The proposals involves the following

1.Erection of 0.060 KM 11KV line with 55 sqmm AAA conductor over 1No.9.1

Mtrs PSCC poles at span of 60Mtrs at span of 60Mtrs

2.Erection of 1No. 3- Ø 25 KVA DTRs

3.Releasing 1 No 5 KW Commercial

4.Erection of LT 3-ph meter.

POWER TRANSFORMER CAPACITY: The power transformer capacity at 33/11KV

Pragathi SS Chevella at 2X5 MVA. The Power Transformer capacity is

quite adequate to cater the proposed as well as existing loads.

HT REGULATION:-The tail end HT regulation has calculated and to be with

In Permissible limits.

COST OF THE ESTIMATE:- The total cost of the estimate Rs.

CERTIFICATES:- Certified that

- 1. There is no any UDC/OSL services,
- 2. There is no Court case pending.
- There is no HT/LT line passing over the consumer premises.

Division	: DE/OP/VIKARABAD	Section	: AE CHEVELLA
Project Type	: SC-Extension of Supply (LT)	Cost Center	: 106333101
Estimate No.	: E-2015-06-03-33-01-012	Estimate Descripti	on : Estimate for Extension of
Network No.	: 520000153502	Estimate Created I	Date: 04.07.2015
Reservation No.	: 8000987064	Plant	: 1060
User Status	: ADE NBGD	System Status :	CRTD AVAC
Estimate Approv	red date :	Estimate Sanction	ed By :

Work to be executed by : CONSUMER

CSC Ren no.	Appl. Name	HT/ LT	ì	Sub. Cat.1	C.L1	l .	Sub_ cat.2	C.L.2	5	Ser. Con.	Exst. Load
NR151151481404	MODI FARM HOUSE	LT	02	000	5.00	00	00	0.00	X		0.00

SL.No.	Proposals involves	Total in Rs.
SL.NO.	10 - Data	178433.5688
<u> </u>	Estimate Cost (Gross	s): 178433.57
	Less Credit	0.00
	Estimate Cost (Ne	t): 178433.57
	10% Incidental Charges to be collecte	



SOUTHERN POWER DISTRIBUTION COMPANY OF TS LIMITED

Activity No: 10

Activity Description: Data

FERNIOUS 11KV TVCTOSS Arms Slock Item 1 EA		S.No	Materials Code	Materials Text	ltem Catagory	Quantity	Unit	Rate in Rs.	Amount in Rs.
3 FRANCODS		1	PLS00004	PSCC Poles 9.1 Mts 280Kgs	Stock item	2	EA	3,254.90	6,509.80
4 INST 100001 11 (IVC Pin Insulators Stock Item 3 EA S3.40 113.2 5 HWR00001 11 (IVC Pin Insulators Stock Item 3 EA S3.48 190.4 6 INST 10002 11 (IVC Pin Insulators CRT) Stock Item 3 EA 152.00 1.152.0 7 HWR00001 11 (IVC Mo Insulators CRT) Stock Item 6 EA 152.00 1.152.0 8 FERRO016 LT/11 (VT DC Cleat With Clear)s Stock Item 3 SET 128.00 324.0 9 FERRO015 LT/11 (VT DC Cleat With Clear)s Stock Item 3 SET 128.00 324.0 10 FERRO015 LT/11 (VT DC Cleat With Clear)s Stock Item 1 SET 327.00 337.0 11 WRS00007 G. I Sily Wire 712.5mm Stock Item 1 SET 327.00 335.0 12 FERRO015 LT/11 (VT DC Cleat With Clear)s Stock Item 1 SET 355.00 355.0 13 INST 10007 G. I Sily Wire 712.5mm Stock Item 12.000 KG 64.00 768.0 14 WRS00007 G. I Sily Wire 712.5mm Stock Item 12.000 KG 64.00 768.0 15 ABS 10002 1 T/11 (V M. S. Stav Clear)s Stock Item 12.000 KG 64.00 768.0 16 HGF 10002 1 T/11 (V M. S. Stav Clear)s Stock Item 1 EA 65.524.04 65.524.04 16 HGF 10002 1 T/11 (V G Fore Stat with Insulators T/11 (V G Fore Stat with In		2	FBR10003	11KV "V"Cross Arms	Stock item	3	EA	544.00	544.00
S HVR00001		3	FBR10006	11KV Horizontal Cross Arms	. Stock Item	2	EA	485.51	971.02
5 MVR00001		. 4	INS10001	11KV Pin Insulators	Stock item	3	EΑ	39.40	118.20
5 INS10002				11KV GI Pins	Stock item	3	EA	63.49	190.47
7 HWR00002			1		Stock item	6	EA	192.00	1,152.00
FPRRO0015		. 7	HWR00002	11KV Metal parts(C&T)	Stock item	6	SET	77.00	462.00
10 FRR00012 LTY11kv MS Stay Sate with Stock item 1 SET 955.00 956.0 956.0 11 WRS00007 GI.Stay Wire 7/2.5mm Stock item 12.000 KG 64.00 768.0 12.5WG		6	FBR00016	LT/11KV M.S. Back Clamps	Stock flem	3	SET	128.00	384.00
10 FBR00012 LT/14 lot MS Stay Sets with Stock item 1 SET 955.00 956.0	,emm	9	FBR00015	LT/11KV Top Cleat with Clamps	Stock Item	t	SET	337.00	337.00
12 F9F00017 LT/11KV M.S. Stay Clamps Slock item 2 SET 81.50 163.0	j		i .	1	Stock item	1	SET	955.00	955.00
12 F9R00017	į	11	WRS00007	1 '	Stock item	12.000	KG	64.00	768.00
14 DTG30011 3-PH 25KVA DTR CRGO CSP Stock item 1 EA 65,524.04 65,524.04 65,524.04 Copper		12	F8R00017	LT/11KV M.S. Stay Clamps	Stock item	2	SET	81.50	163.00
14 DTC30011 3-PH 25KVA DTR CRGO CSP Stock item 1		13	INS10005	11KV Guy Insulators (HT)	Stock item	1	EA	32.75	32:75
18		· 14	DTC30011	1	Stock item	1	EA	65,524.04	65,524.04
The Proposition The Propos		15	A8S10002	11KV 200A TT AB SWITCH	Stock item	1	EA	7,610.00	7.610.00
Temporous		, 16	HGF10002	11KV HG Fuse Sets with	Stock item	1	EΑ	2,420.00	2,420.00
18 EMT00017 G Earth Flat 25 mm x 3 mm Stock item 20,000 KG 30,00 600,00		17	ЕМТ00008	CI Earth Pipe 80 mm Dia 2 Mts	Stock item	. 2	EA	2,200.00	4,400.00
19 WR\$00005 G.f. Wire 4mm (No.8) Stock item 10.000 KG 57.30 573.00		18	EMT00017		Stock item	20.000	KG	30.00	600.00
20 CDR00003 AAA conductor 55 Sg, mm Stock item 360,000 M 26,91 9,687,61					Stock item	10.000	KG	57,30	573,00
21 MTE30001 3Ph 10-40A Electronic meter with PP box 1,941.00 1,941.00 1,941.00 2 BXS00038 DISTRIBUTION BOX A TYPE Stock item 1 EA 3,621.00 3,621.00 3,621.00 2 CBX00012 LT XLPE Cable 3 1/2 Core 70 Stock item 30.000 M 178.27 5,348.10 5,348.10 2 BNT00021 MS BOLTS & NUTS 3/8 x 1° Stock item 10,000 KG 26.60 266.00 Miaterial Cost 114,577.90	ļ				Stock item	360,000	M	26.91	9,687.60
22 BXS00038 DISTRIBUTION BOX A TYPE Stock item 1 EA 3.621.00 3.621.00				3Ph 10-40A Electronic meter	Stock item	1	ĒΑ	1,941.00	1,941.00
23 CBX00012		22	8XS00038		Stock item	1	EA	3,621.00	3,621.00
24 BNT00021 MS BOLTS & NUTS 3/8 x 1" Stock item 10,000 KG 26,60 266,00	`			LT XLPE Cable 3 1/2 Core 70	Stock item	30.000	M	178.27	5,346.10
S.No Services Services Text Item Catagory Unit Rate in Rs. Amount in Rs.	ļ	24	BNT00021		Stock item	10,000	KG	26.60	266.00
Services Code Catagory Catagory 1 SWR20972 Excavation 9.1M pole pit 0.9X - 2 EA 315.00 630.00	İ	211	200					Material Cost	114,577.98
1 SWR20972 Excavation 9.1M pole pit 0.9X - 2 EA 315.00 630.00 2 SWR20092 Erection of 9.1Mt PSCC Pole - 2 EA 1,396.00 2,792.00 3 SWR20973 Excavation Stay pit 0.75X - 1 EA 230.00 230.00 4 SWR20107 Erection of LT /11kv Stay set - 1 EA 411.00 411.00 5 SWR21027 Mass concreting of 9.1mt PSCC - 0.540 M3 4,914.00 2,653.50 Poles 6 SWR20819 Mass concreting of stay - 0.260 EA 4,914.00 1,277.60		S.No		Services Text		Quantity	Unit	Rate in Rs.	Amount in Rs.
2 SWR20092 Erection of 9.1Mt PSCC Pole - 2 EA 1,396.00 2,792.00 3 SWR20973 Excavation Stay pit 0.75X - 0.75X1.35M - 1 EA 230.00 230.00 4 SWR20107 Erection of LT /11kv Stay set - 1 EA 411.00 411.00 5 SWR21027 Mass concreting of 9.1mt PSCC - 0.540 M3 4.914.00 2,653.50 6 SWR20819 Mass concreting of stay locations - 0.260 EA 4,914.00 1,277.60		1)	_	2	EA	315.00	630.00
3 SWR20973 Excavation Stay plt 0.75X - 1 EA 230.00 230.00 0.75X1.35M 4 SWR20107 Erection of LT /11kv Stay set - 1 EA 411.00 411.00 5 SWR21027 Mass concreting of 9.1mt PSCC - 0.540 M3 4,914.00 2,653.50 Poles 6 SWR20819 Mass concreting of stay - 0.260 EA 4,914.00 1,277.60	į		SWR20092		-	2	EΑ	1,396.00	2,792.00
4 SWR20107 Erection of LT /11kv Stay set - 1 EA 411.00 411.00 5 SWR21027 Mass concreting of 9.1mt PSCC - 0.540 M3 4.914.00 2,653.50 Poles 6 SWR20819 Mass concreting of stay - 0.260 EA 4,914.00 1.277.64				Excavation Stay plt 0.75X ·		1	EA	230.00	230,00
5 SWR21027 Mass concreting of 9.1mt PSCC - 0.540 M3 4,914.00 2,653.50 Poles 6 SWR20819 Mass concreting of stay - 0.260 EA 4,914.00 1.277.64	Ì	4	SWR20107	1	- :	1	EA	411.00	411.00
6 SWR20819 Mass concreting of stay - 0.260 EA 4,914.00 1,277.60				Mass concreting of 9.1mt PSCC		0.540	М3	4,914.00	2,653,56
1 EA 1 650 00 1 650 00	.	6	SWR20819	Mass concreting of stay	· -	0.260	EΑ	4,914.00	1,277.64
((1300) (150) (1 10 AUI DIN (100) CAVI CIVAV)	·		\$WR20905	E/r 3ph DTR inclu L&Un-L,T&C	_	1	EΑ	1,650,00	1,650.00



SOUTHERN POWER DISTRIBUTION COMPANY OF TS LIMITED

		on plinth Erection of 11kv TT type AB		1	EA	1,311.00	1,311.00
3	SWR20102	switch					
9	SWR20101	Erection of 11kv HG Fuse Set		1	EA	600.00	600.00
• 10	SWR21133	Const DTR plinth 4'x3'x7' 25 KVA		1	EA	10,885.00	10,885.00
11	SWR20116	Earthing of DTR neutral and structure		2.000	M	1,246.00	2,492.00
12	SWR10702	Stringing of 55sqmm 33/11kv Line 3 Cond	_	0.120	KM	5,881.00	. 705.72
. 13	SWR20504	Fixing of 3Ph meters in the box	-	1	EA	87,00	67.00
	SWR20117	Erection of LT Distribution box	-	1	EA	1,574.00	1,574.00
15	SWR21259	Laying LT 3½ core 120sqmm cable at DTR		30.000	М	110.00	3,300.00
16	SWR10003	Labour and Transport Charges	_	1	LS	2,000.00	2,000.00
	SWR20304	Fencing around the transformer		1	LS	5,500.00	5,500,00
	SWR20499	Other miscellaneious items not covered	-	1	LS	2,000.00	2,000.00
	<u> </u>	LOVEIEG				Service Cost	40,078,92
	•		14% S	ervice Tax or	Labo	ur & Transport :	5,611.05
···						S & H Charges:	3270.48
				3 % Contir		es on materials:	3437.34
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					neral Charges :	11457.80
						Total:	178433.57

Estimate Cost Calculation Sheet

WSS Element

E-2015-06-03-33-01-012

Estimate for Extension of 1No.5 KW Comme

Work Executed by

: CONSUMER

Service Connection Estimate

Ferimate Plan Cost	:	7,78,433.57

CSC Registration Number	Applicant Name	ዜተ / LT	Cat.	Sub- cat. / Volt.		Cat.	BL_ Mont hfy	All Doc. Receiv ed	Shirts	Car	Exst. SD	
NR151151481404	MODI FARM HOUSE	LT	02		5,000		 ļ	Х	<u> </u>		0	

SD Calculation:

CSC Registration	Cat.	Cont. load	Tariff S.D	Tariff D.C	Cat.	Cont. load	Tariff S.D	Tariff D.C	No. of Times 5.D	No of Shifts	S.D Charges	Development Charges
NR15115148140	4102	5,000	0800	1200							4,000	6,000
. Total	00	0									4,000	6,000

DC Calculation:

New DTR/PTR Cost :

65,524.04

Final DTR/PTR Cost :

65,524.00

DC as per Load

6,000.00

Final Dev. Charges

65,524.00

Materials to be issued by TSSPDCL:

i	Si. No.	Material	Material Description
1	1	DTC30011	3-PH 25KVA DTR CRGO CSP Copper
	2	MTE30001	3Ph 10-40A Electronic meter with PP box

Waterials issued from Stores as per the payments to be made by the Customer (including 6%):

	<u> </u>	: Material Description	Quantity	Unit Price	Total Price
SI, No	Material			63,49	190.47
1	HWR00001	11KV GI Pins		77.00	462,00
,	HW800002	11KV Metal parts(C&T)	16		.,,
	1 INS10001	11KV Pin Insulators	3 .	39.40	118.20
, ji	<u> </u>			192,00	1,752.00
1 1 .	INS10002	11KV Disc Insulators(C&T)		32.75	32,75
5	INS10005	TIKV Guy Insulators (HT)		32.13	
·	Total				1,955.42
1		and a second second			58.66
j	3% S&H Ch.	3% Storage & Handling Charges			· 58.66
	3% Contgs.	3% Contingencies			2,073.00
i	16 Total		<u> </u>		2,075.00

Incidental Charges Calculation:

Gross Cost of the Estimate

1,78,433.57

14% Service Tax on Services:

5,611.05

Total (Gross cost - 14% ST):

1,72,822.52

lecidental Charges

17,282.00

6% of DTR/PTR

Incidental charges

17,282,00

Development charges / Cost of the DTR

65,524.00

Security deposit charges

4,000.00

Cost of Materials

2,073.00 3,931.00

Application Fee

0.00

Total Amount

92,810.00



SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED

CHEVELLA CSC

ACKNOWLEDGEMENT

Received With Thanks. Application From Smt/Sri MODI FARM HOUSE against the Estimate.

Reg. No. & Date: NR151151481404/01/07/2015

PR Number: 15102010230

Name	MODI FARM HOUSE
Address	SY.NO.44 "YENKEPALLY,CHEVELLA

DD Detai	ls		4	11 1 20 20 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1		
PR No.	Pay Mode:	Amount:	DD Number	IDII Dofe	Bank Name	PR Date
15102010230	Demand Draft	92810	034403	05/09/2015	HDFC	18/09/2015
Development	Charges				6945	5
Security Dep					4000	t .
Supervision (Charges				1728	2
Others Cost				A-1	2073	

Note:- Please submit the attested copy of Occupancy Certificate at Concerened CSC/ICSC before service is released For above 10Mtrs Height excluding Stilt Floor only.

Authorised Seal:

4	
4	SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LTD. Operation Circle, Cybercity
	. 하고 :
	RECEIPT
	BCRC 2620000550 24323
	Account No. Distribution
	Received from Sri / Smt. Hadi Farm house
	the sum of Rupees 7, 15, 522/
	DD 349448 by Yes Bare
	27)10)25 Cash / Cheque Subject to realisation
	Current Supply dues Rs. 7,15,522
. 4	Surcharge Rs.
1	Others Rs.
	7 Total 7 Rs. 17.155221-
4	(A)
	Revenue Cashier Asst Accounts Officer (Rev).
•	
	SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LTD. Operation Circle, Cybercity
	SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LTD. Operation Circle, Cybercity ORIGINAL Date: 28 10.120
************	SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LTD. Operation Circle, Cybercity ORIGINAL Date: 28 10120 RECEIPT
*************	SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LTD. Operation Circle: Cybercity ORIGINAL Date: 28 10.120 RECEIPT
****************	SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LTD. Operation Circle, Cybercity ORIGINAL Date: 28 10.120 RECEIPT No. RS A 24.3.24 B.C.R.C. 26200005550
"这样是正在这个在生活,是这是是是是是是是这种的	SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LTD. Operation Circle, Cybercity ORIGINAL Date: 28 10 20 RECEIPT E.R.O No. RS A. 21-324 Account No. Distribution
*************************	SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LTD. Operation Circle, Cybercity ORIGINAL Date: 28 10 20 RECEIPT No. RS A 24.324 Account No. Distribution Received from Sri / Smt. Hod for how
***************************************	SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LTD. Operation Circle, Cybercity ORIGINAL Date 28 10.120 RECEIPT No. RS P. 1.3.24 Account No. Distribution Received from Sri / Smt. Took form house the sum of Rupees 1,000,000
"不不是不是这个在工程,是这不是不足是不是不知道有用是是工具的好,我们们	SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LTD. Operation Circle, Cybercity ORIGINAL Date 28 10.120 RECEIPT No. RS A 24.324 B.C.R.C. 26200005550 Account No. Distribution Received from Srl / Smt. Mod. Form house the sum of Rupees 1000001
"不不是不不没有在不住,是是不不不在,我们就是那些有什么是是不是好好的。"	SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LTD. Operation Circle, Cybercity ORIGINAL Date: 28 10.20 RECEIPT E.R.O. No. RS A 21.324 B.C.R.C. 9.6 DODED 5.50 Account No. Distribution Received from Srl / Smt. Toda form house the sum of Rupees 1000 0001 2.3 49443 Cash / Cheque Subject to realisation
"不不是不不没有在不住,是这不是不足,不是不是我们有什么是是我们的人,我们们们们们们们们	SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LTD. Operation Circle, Cybercity ORIGINAL Date 28 10 20 RECEIPT No. RS A 21324 Account No. Distribution Received from Sri / Smt. Hody from how the sum of Rupees. JOD 0001 2 9 9 9 9 by Cash / Cheque Subject to realisation Current Supply dues Rs. 1000 001
"这话是这话没有是这样是是这是是是是是我们的,我们是是是是是我们的,我们们们们们们们们们们们们们们们们们们们	SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LTD. Operation Circle, Cybercity ORIGINAL Date 28 10.120 RECEIPT No. RS B.C.R.C. 2.6 20000 5 500 Account No. Distribution Received from Srl / Smt. Mod. Fast n. house the sum of Rupees 1,000 000 1 Cash / Cheque Subject to realisation Current Supply dues Rs. 100000 1 Surcharge Rs.
"没有没有没有在生活,是这么是不是是不是不是有什么是是不好的,我们们们们们们们们们们们们们	SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LTD. Operation Circle, Cybercity ORIGINAL Date: 28 10 20 RECEIPT No. RS A 21324 Account No. Distribution Received from Sri / Smt. Mod. From Mod. Current Supply dues Cash / Chequa Subject to realisation Current Supply dues Rs. Others Rs.
"没不是不没有在女性,于这不是不是是不是不是有用之是是不断的人,我们们们们们们们们们们们们们们们们们们们们们们们们们们们们们们们们们们们们	SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LTD. Operation Circle, Cybercity ORIGINAL Date 28 10.120 RECEIPT No. RS B.C.R.C. 2.6 20000 5 500 Account No. Distribution Received from Srl / Smt. Mod. Fast n. house the sum of Rupees 1,000 000 1 Cash / Cheque Subject to realisation Current Supply dues Rs. 100000 1 Surcharge Rs.
"没有这么这个人,我们也没有一个,我们也不是一个,我们也不是一个,我们也不是一个,我们也不是一个,我们们们们们们们们们们们们们们们们们们们们们们们们们们们们们们们们们们们们	SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LTD. Operation Circle, Cybercity ORIGINAL Date 28 10.120 RECEIPT No. RS B.C.R.C. 9.6 Doops 5 500 Account No. Distribution Received from Sri / Smt. Mod. Form house the sum of Rupees 1,000 000 000 Cash / Cheque Subject to realisation Current Supply dues Rs. 10.0,000 000 Surcharge Rs. Total Rs. Total Rs.
"没有这么这么是这是是这么是不是是我们的,我们是我们是我们的,我们们们们们的,我们们们们们们们们们们们们们们们	SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LTD. Operation Circle, Cybercity ORIGINAL Date: 28 10 20 RECEIPT No. RS A 21324 Account No. Distribution Received from Sri / Smt. Mod. From Mod. Current Supply dues Cash / Chequa Subject to realisation Current Supply dues Rs. Others Rs.

DEIVIAND DRAFT YES BANK Tower, IFC – 2, 15th Floor, Senapati Bapat Marg, Elphinstone (W), Mumbai 400 013, India VALID FOR THREE MONTHS FROM DATE OF ISSUE. J A/C. PAYEE / Non-Negotiable 009713012309 or Order On Demand Pay ***AAO/CROJBRAHIMBAGH** को या उनके आदेश पर Rupees रूपये TWO ONLY.** For YES BANK LTD. Purchaser Name: MODI HOUSING PVT LTD YES BANK LTD DRAWEE BANK AND BRANSTGUDA: HYDERABA ISSUING BANKAND PRANCE SECUNDRABAD "349448" 000532000; 15

YES NK /C. PAYEE / Noo-Negotiab In Demand Pay		VALID FOR THREE MONTHS FROM DATE OF ISSUE. 009713012307 AHIMBACH***	D D M M Y V y2 yC
upees पथे	ONE LAKH ONLY	Y **	को या उनके आदेश पर अदा करें अदा करें
	TES BANK LTD	OUSING PUT LTD YES BANK ISSUING BANK AND BRANCH SECUNDRAP	FOR YES BANK LTD.
	տ∗3ւզււգտ∗	0005320001	16

Serene Farms

Suc Office . Sy. No. 44, Yenkepally. Chevalla, Ranga Reddy 501 503, 35+91-92470 07700.

screne@modiproperties.com

Owned & Developed by : MODI FARM HOUSE (Hyderabad) LLP



Head Office: 5-4-187/3&4, II Floor, M. G. Road, Secunderabad - 500 003. ② +91 40 66335551, ☑ info@modiproperties.com www.modiproperties.com

Date: -30-10-2020

To

The Assistant Divisional Engineer, Operation Chevella.

Sub: Detailed calculation memo required in provisional assessment order/Case No DPE/RRS/S02/16946/20 vide letter No. ADE/OP/Chevella/D.No.626/20 dated 16-10-2020 issued by Assistant Divisional Engineer Operation Chevella.

Dear Sir/Madam

I humble submit that your department have served us the above cited provisional order dated 16-10-2020 along with assessment calculation vide instruction request report No.6783 for unauthorized usage of electricity.

I further submit that in the given assessment calculation you have given usage of consumption as 1,52,128 units and amount for such units calculated as Rs. 16,30,694/- which is very huge amount.

As per the instructions given in the aforementioned order in point No.5 we have paid 50% amount of Rs. 8,15,522/- by way of Demand Draft vide DD. No"s 349447 and 349448 dated 27-10-2020 in favor of AAO/ERO/Ibrahimbagh. (Copy enclosed).

Contd Pg 2

Assistant Divisional Engineer
Operation TSSPDCL
CHEVELLA.



Site Office: Sy. No. 44. Yenkepally. Chevalla, Ruaga Reddy - 501 503, 22 +91-92470 07700.

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So I request your goodself to kindly furnish us the detail assessment calculation memo as how you assessed the total consumption of 1,52,128 units along with calculation amount of Rs.16,30,694/- as early as possible so that we can prefer an appeal before the concerned authority for which we will kindly be obliged.

Thanking you

FOR MODI FARM HOUSE

lone 1 - pion be

Authorized signatory

Extl.

1. payment- neces plat of Rs 8, 15, 522/-

2. Notice provisional Assessment order



Site Office: Sy. No. 44, Yenkepally, Chevalla, Ranga Reddy - 501 503, \$2 +91-92470 07700.

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Head Office: 5-4-187/3&4, II Floor, M. G. Road, Secunderabad - 500 003. 28 +91 40 66335551, info@modiproperties.com www.modiproperties.com

Date: 27.10.2020

To.

The Assistant Divisional Engineer,

Operation: Chevella.

Subject: Information required to file appeal against provisional assessment order.

Reference: 1. Case no. DPE/RRS/SO2/16946/20, letter no. ADE/OP/Chevella/D.No. 626/20 dated 16.10.2020 issued by Assistant Divisional Engineer, Operation Chevella.

- 2. Permit for electric power connection, 5KVA commercial load, vide letter no. DEE/OP/VKB/COMM/F.NO./D no. 1173/14 dated 27.08.2015.
- 3. Permit for electric power connection for 50 nos 5KVA and 1 no. 20KVA domestic loads vide letter no. MEMO no. SE/OP/CCC/Comm./DR No. 46/17-18/D No. 762/17 dated
- 4. Annexure -I retail tariff schedule for FY 18-19.

Sir/Madam.

We have received the above referred order for payment of Rs. 16,30,694/- for unauthorised use of electricity. We request you to provide the following information for us to file an appeal against your order with The Superintending Engineer/Divisional Engineer/Assessments.

- 1. AE inspection report before providing electric power supply. Please note that the inspection for providing electric power connection for the 20KVA meter was carried out after completion of construction of guest cottages and clubhouse. The meter was charged after proper connections were provided to the guest cottages and clubhouse.
- 2. The assessment calculation shows total misuse units as 1,52,128. However, the total units consumed as given in the consumption, billing, collection and arrears particulars of the service dated 21.10.2020 is just 1,24,089 units. The bill for the period 7.9.2020 to 8.10.2020 shows an additional consumption of 3,755 units that is a total of 1,27,844 units. Please explain or provide details for the difference between the statement dated 21.10.2020 and your assessment 1,52,128 units consumed.
- 3. As per reference 4 above the tariff for power consumption under category LT IB for above 800 units consumed is Rs. 9.50/- per unit and the tariff under LT IIB is Rs. 10/- per unit. The approximate difference in tariff is about Rs, 0.50/- paise per unit. Accordingly, the estimated amount payable for the difference in power tariff between LT I and LT IIB for 1,27,844 units is about Rs. 63,922/-. Against which you have levied the charges of Rs. 16,30,694/-. Please explain the difference in your calculation. The calculation sheet of our estimate is attached herein.

You required to provide us the information at the earliest.

Thank You.

oham Modi.

Yours sincerely,

RN023851726IN IVR:8278023851726 AL SECLADERARAD H.O (500000) Counter No.2,27/10/2020,15:45 TOSTHE ADE,

PIN:501505, Chavella S.O From: PUDI , FROMERTIES

Wt:25gms

Ante30.(X)(Cash)

Track on www.indiapost.gov.in> Dial 18002666806D OWER Masks <u>ct</u>c



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x: 2-11	1-2020							<u> </u>	
					 			<u> </u>	
*	1			†				Charges	·
			Total Units	Charges unto	Charges unto	Charges upto	Charges unto		
No	Month	Year	consumed	200 units	300 units	400 units	800 units	units	Total char
	Nov (Part)	2020							
			1.						3,4
2	Oct	2020	1		720		3600	·	34,2
3	Sep	2020		1000	720	850	3600		42,0
4	Aug	2020			720	850	3600	39,520	45,0
5	July	2020	5379	1000	720	850	3600		49,0
6	June	2020	-86		0	0	0		
	May	2020		1000	720	850	3600	\$	69,
	April	2020		1000	720	850	3600		
	March	2020	5810						66,
				1000	720	850	3600		53,
	Feb	2020	4766	1000	720	850	3600		43.
	Jan	2020		1000	720	850	3600	54,787	60,
12	Dec	2019	5372	1000	720	850	3600	43,434	49,
13	Nov	2019	4854	1000	720	850	3600	38,513	44.
	Oct	2019	6160	1000	720	850	3600	50,920	57.
	Sep	2019	6340	1000	720	850 850			
		2019					3600	52,630	58,
	Aug		5786	1000	720	850	3600	47,367	53,
	July	2019	6562	1000	720	850	3600	54,739	60,
	June	2019	8956	1000	720	850	3600	77,482	83,
19	May	2019	7509	1000	720	850	3600	63,736	69,
20	April	2019	7117	1000	720	850	3600	60,012	66,
	March	2019	5891	1000	720	850	3600	48.365	54,
	Feb	2019	4457	0001					
					720	850	3600	34,742	40,
221	T				720	850	3600	73,008	79,
23	Jan	2019	8485	1000	120	050		75,000	
	Total	2019	128452						11,88.0
	Total		128452 ption - Estima	te based on L	l' II 13 tarill				
xdi Fa	Total	ctricity consum	128452 ption - Estima	te based on L'	l' II B tariff Charges upto	Charges upto	Charges beyond(800)	;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;	11,88.
od) Far	Total rm House elec	ctricity consum	128452 ption - Estima Total Units	te based on L' Charges upto 100 units	l' II B tariff Charges upto 300 units	Charges upto 500 units	Charges beyond 800 4		11,88. Total Cha
odi Far lo	Total rm House elect Month Nov (Part)	Year 2020	128452 ption - Estima Total Units 614	te based on L' Charges upto 100 units 750	THB tariff Charges upto 300 units 1,780	Charges upto 500 units 1.880	Charges beyond 800 4 units 1,140		11,88. Total Cha 5,
sdi Far lo I Ž	Total rm House elec Month Nov (Part) Oct	Year 2020	128452 ption - Estima Total Units 614 3755	te based on L' Charges upto 100 units 750 750	T II B tariff Charges upto 300 units 1,780 1,780	Charges upto 500 units 1.880 1.880	Charges beyond 800 4 units 1,140 32,550		11,88, Total Cha 5, 36,
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